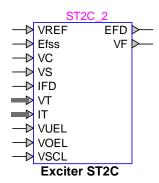
# **Exciters and Governors: Exciter ST2C**



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### 1 Description

This device is an implementation of an IEEE type ST2C excitation system model. This device is implemented as described in [1]. Implementation details can be viewed by inspecting the subcircuit of this device.

### 1.1 Pins

This device has 13 pins:

Pin name	Type	Description	Units
VREF	Input	Reference voltage of the stator terminal voltage	pu
Efss	Input	Steady-state field voltage at t = 0, for initialization	pu
VC	Input	Terminal voltage of synchronous machine,	pu
		transducer output	
VS	Input	Power System Stabilizer signal	pu
IFD	Input	Field current	pu
VT	Input, bundle	Terminal voltage (phasor)of synchronous machine	pu
		(magnitude and voltage)	
IT	Input, bundle	Current (phasor)of synchronous machine	pu
		(magnitude and voltage)	
VUEL	Input	Under Excitation Limiter signal	pu
VOEL	Input	Over Excitation Limiter signal	pu
VSCL	Input	Stator Current Limiter signal	pu
EFD	Output	The field voltage signal	pu
VF	Output	The excitation system stabilizer signal	pu

#### 1.2 Parameters

The default set of parameters can be found in [1].

#### 1.2.1 Data tab

The parameters on the Data tab are:

- 1. Gain K<sub>PR</sub>: Voltage regulator proportional gain
- 2. Gain K<sub>IR</sub>: Voltage regulator integral gain
- 3. Maximum regulator output V<sub>Plmax</sub>: Maximum regulator output voltage
- 4. **Minimum regulator output V**Plmin: Minimum regulator output voltage
- 5. Gain K<sub>A</sub>: Voltage regulator gain
- 6. Time constant T<sub>A</sub>: Voltage regulator time constant
- 7. **Maximum regulator output V**<sub>Rmax</sub>: Maximum regulator output
- 8. Minimum regulator output V<sub>Rmin</sub>: Minimum regulator output
- 9. Gain K<sub>F</sub>: Rate feedback gain
- 10. Time constant T<sub>F</sub>: Rate feedback time constant
- 11. Rectifier loading factor Kc: Rectifier loading factor proportional to commutating reactance
- 12. Gain K<sub>P</sub>: Potential circuit (voltage) gain coefficient
- 13. Phase angle Theta<sub>P</sub>: Potential circuit phase angle (degrees)
- 14. Gain K<sub>I</sub>: Compound circuit (current) gain coefficient
- 15. Reactance X<sub>L</sub>: Reactance associated with potential source
- 16. Maximum exciter voltage V<sub>Bmax</sub>: Maximum available exciter voltage
- 17. **Gain K**<sub>E</sub>: Exciter field proportional constant
- 18. Time constant T<sub>E</sub>: Exciter field time constant
- 19. Maximum generator field voltage E<sub>FDmax</sub>: Maximum generator field voltage
- 20. Under Excitation Limiter option: see explanations below.
- 21. Over Excitation Limiter option: see explanations below.
- 22. Stator Current Limiter option: see explanations below.

There are two possible selections for the Under Excitation Limiter option:

- 1. VUEL not available or added to the reference voltage
- 2. VUEL connected to the high value gate (HV gate)

There are two possible selections for the Over Excitation Limiter option:

- 1. VOEL not available or added to the reference voltage
- 2. VOEL connected to the low value gate (LV gate)

There are three possible selections for the Stator Current Limiter option:

- VSCL not available or added to the reference voltage: this option can be selected when the VSCL input signal is zero (not connected) or when it is connected and added to the reference voltage.
- 2. VSCL connected to the high value gate (HV gate).
- 3. VSCL connected to the low value gate (LV gate).

#### 2 Initial conditions

The reference voltage VREF can be manually or automatically set by connecting or not connecting the input signal VREF, respectively. When VREF is not connected (the signal is zero), the reference voltage is internally found from the steady-state solution. When VREF is connected, its initial value must match the per unit steady-state voltage of the stator terminal voltage, since otherwise the generator voltage will not start at the actual steady-state.

## 3 References

[1] "IEEE Recommended Practice for Excitation System Models for Power System Models for Power System Stability Studies," IEEE Standard 421.5-2016.