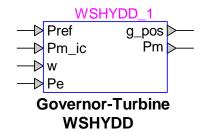
# Exciters and Governors: Governor-Turbine WSHYGP



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# 1 Description

This device is an implementation of a general model for turbine and governor WSHYGP. This device is implemented as described in [1]. Implementation details can be viewed by inspecting the subcircuit of this device.

#### 1.1 Pins

This device has 6 pins:

Pin name	Type	Description	Units
Pref	Input	Power reference from load controller LCBF1	pu
Pm_ic	Input	Steady-state mechanical power at t = 0, for initialization	pu
W	Input	Mechanical speed	pu
Pe	Input	Electrical power	pu
g_pos	Output	Gate position	pu
Pm	Output	Turbine mechanical power	pu

## 1.2 Parameters

The default set of parameters are obtained from [1].

#### 1.2.1 Governor tab

The parameters on the Governor tab are:

- 1. Permanent droop R: permanent droop
- 2. Time constant Tt: power feedback time constant
- 3. Deadband width db<sub>1</sub>: intentional deadband of speed governor

- 4. Deadband hysteresis E<sub>RR</sub>: deadband hysteresis of speed governor
- 5. Time constant  $T_d$ : filter time constant
- 6. **Gain K**<sub>p</sub>: proportional gain
- 7. Gain K<sub>i</sub>: integral gain
- 8. Gain K<sub>d</sub>: derivative gain
- 9. **Time constant T**<sub>f</sub>: derivative time constant
- 10. Time constant T<sub>P</sub>: gate servo time constant
- 11. Gain K<sub>G</sub>: gate servo gain
- 12. Gate opening velocity VELop: maximum gate opening velocity
- 13. Gate closing velocity VELcL: maximum gate closing velocity
- 14. Maximum gate opening P<sub>MAX</sub>: maximum gate opening
- 15. Minimum gate opening P<sub>MIN</sub>: minimum gate opening
- 16. **Deadband width db**<sub>2</sub>: Unintentional deadband of power gate
- 17. Feedback switch control: see explanation below.

There are two possible selections for the feedback mode option:

- 1. Electrical power feedback
- 2. Gate position feedback

#### 1.2.2 Turbine tab

The turbine tab allows to input:

- 1. Time constant T<sub>TURB</sub>: turbine time constant
- 2. Lead time constant multiplier ATURB: turbine lead time constant multiplier
- 3. Lag time constant multiplier B<sub>TURB</sub>: turbine lag time constant multiplier
- 4. Ratio turbine-generator rating T<sub>RATE</sub>: ratio turbine-generator rating

#### 2 Initial conditions

The initial output is equal to the generator mechanical power (base for power) at t = 0 s.

### 3 References

[1] "Review of Existing Hydroelectric Turbine-Governor Simulation Models", Argonne national Laboratory, August 2013